

# Solar Energy test 2020/21

①

① of Fenix

② PV ARRAY?

a) Demand:  $5 \text{ kW} \times 24 \text{ h/day} = 120 \text{ kWh/day}$

worst month:  $6.11 \text{ kWh/m}^2/\text{day} \rightarrow 6.11 \text{ kWh/kWp/day}$   
(irradiation) (PV generation)

installed power:

$$P = \frac{120 \text{ kWh/day}}{6.11 \text{ kWh/kWp/day}} = 19.6 \text{ kWp} \quad (\div 150 \text{ Wp/module}) \\ \sim 130 \text{ modules}$$

$$V_{DC} = 250 \text{ V}$$

$$V_m = 34 \text{ V}$$

$$N_s = \frac{V_{DC}}{V_m} = \frac{250}{34} = 7.3 \rightarrow 7 \text{ modules per string}$$

$$N_p = \frac{130}{7} = 18.5 \rightarrow 19 \text{ strings}$$

PV array is  $7 \times 19$  modules (= 133, or 19.9 kWp)

b) BATTERY?

$$\frac{5 \text{ days} \times 120 \text{ kWh/day}}{\text{DoD} (= 0.7)} = 850 \text{ kWh}$$

DoD (= 0.7)

$$\left( \text{or } \frac{850 \text{ kWh}}{250 \text{ V}} = 3.4 \text{ kAh} \right)$$

e) input current range?

(2)

$$I_{max} = 1.25 \times I_{sc} \times N_p = \dots$$

$$I_{min} = 0.50 \times I_m \times N_p = \dots$$

d) input voltage range?

$$V_{max} = V_{oc} (@ T_{min}) \times N_s$$

$$V_{min} = V_m (@ T_{max}) \times N_s$$

$$T_{min} = -40^\circ\text{C} \equiv T_{e, min}$$

← usually we would use  $T_{cell}$  (using NOCT) but here we should be pessimistic (i.e. the greatest difference to STC 25°C!)

$$\frac{\Delta V}{V} = -0.33 \% / ^\circ\text{C} \cdot \Delta T$$

$$\frac{\Delta V}{V} = 21\%$$

$$V_{oc, max} = 1.21 \times V_{oc} = \underline{\underline{51.8 \text{ V}}}$$

$$T_{max} = 10^\circ\text{C}$$

$$T_{cell} = T_a + \frac{\text{NOCT} - 20}{800} G = 10 + 48 - 20 = 38$$

(being conservative we can use  $G = 800 \text{ W/m}^2$ , it is probably less)

$$\frac{\Delta V}{V} = -0.33 \% / ^\circ\text{C} \times (38 - 25) = -4.2\%$$

$$V_{m, min} = (1 - 0.042) \times 34 = \underline{\underline{32.5 \text{ V}}}$$

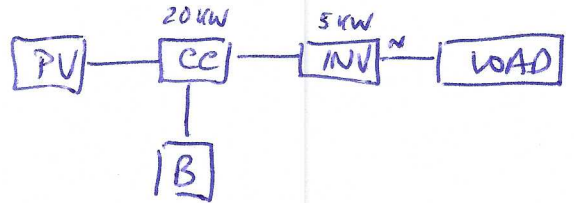
V RANGE:

$$7 \times 32.5 \rightarrow 7 \times 51.8 \text{ V}$$

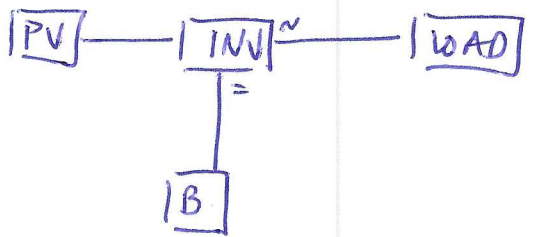
$$\boxed{227 \text{ V} \rightarrow 362 \text{ V}}$$

e) inverter power?

it depends on the system configuration.  
if the snow melter is the only load:



then the charge controller should be 20kW  
whilst the inverter is 5kW (because of the load)  
if the charge controller is included in  
the inverter (allowing for "higher" loads):



then it should be ~20kW.  
Due to low irradiance, the system would  
have higher efficiency if the inverter was  
sub sized: about 18kW.

f) issues?

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- maintenance difficult & expensive  
(remote area)
- ice on modules reduces performance  
and may lead to faster degradation  
(may be consider local heating)
- PV system requires tracking; with  
so much ice and cold, mechanical  
maintenance also complicated
- shadowing between rows is a challenge  
(due to low solar height) requiring  
wider distance between strings  
(thus longer cables  $\equiv$  more expensive)